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September 17, 2024

The Board of Commissioners of Public Utilities Prince Charles Building 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau Executive Director and Board Secretary

Re: Monthly Energy Supply Report for the Island Interconnected System for August 2024

Enclosed please find Newfoundland and Labrador Hydro's Monthly Energy Supply Report for the Island Interconnected System as directed by the Board of Commissioners of Public Utilities.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh Senior Legal Counsel, Regulatory SAW/rr

Encl.

ecc:

Board of Commissioners of Public Utilities Jacqui H. Glynn Katie R. Philpott Board General

Consumer Advocate

Dennis M. Browne, KC, Browne Fitzgerald Morgan & Avis Stephen F. Fitzgerald, KC, Browne Fitzgerald Morgan & Avis Sarah G. Fitzgerald, Browne Fitzgerald Morgan & Avis Bernice Bailey, Browne Fitzgerald Morgan & Avis **Linde Canada Inc.** Sheryl E. Nisenbaum Peter Strong

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Monthly Energy Supply Report for the Island Interconnected System for August 2024

September 17, 2024

A report to the Board of Commissioners of Public Utilities





Contents

1.0	Introduction	1
2.0	System Hydrology	1
2.1	Ponding	4
2.2	Spill Activity	4
3.0	Production and Purchases	4
4.0	Thermal Production	5
5.0	Unit Deratings	5

List of Appendices

Appendix A: Ponding and Spill Transactions

Appendix B: Production and Purchases



1 **1.0 Introduction**

- 2 On February 8, 2016, the Board of Commissioners of Public Utilities ("Board") requested Newfoundland
- 3 and Labrador Hydro ("Hydro") file a biweekly report containing, but not limited to, the following:
- 4 **1)** System Hydrology Report;
- 5 **2)** The thermal plant operated in support of hydrology;
- 6 **3)** Production by plant/unit; and
- 7 4) Details of any current or anticipated long-term derating.
- 8 In July 2016, the Board indicated that a monthly report would thereafter be sufficient. This report
- 9 provides data for August 2024.

10 **2.0 System Hydrology**

- 11 Reservoir inflows in August 2024 were 82% below the month's historical average.¹ Table 1 summarizes
- 12 the aggregate storage position of Hydro's reservoirs at the end of the reporting period.

					Maximum	Maximum
			20-Year	Minimum	Operating	Operating
	2024	2023	Average	Storage Limit	Level	Level
Date	(GWh)	(GWh)	(GWh)	(GWh)	(GWh)	(%)
31-August-2024	1,785	1,895	1,881	1,285	2,454	73

Table 1: System Hydrology Storage Levels

- 13 The aggregate reservoir storage level on August 31, 2024 was 1,785 GWh, which is 27% below the
- 14 seasonal maximum operating level and 39% above the minimum storage limit.² Hydro's reservoirs
- 15 experienced continued dry weather throughout the month of August 2024, with little rain received
- 16 across most Island reservoirs. Inflows to the reservoirs of the Bay d'Espoir Generation System
- 17 ("Bay d'Espoir System") were 111% below average in August 2024. Inflows to the Hinds Lake Reservoir

² Minimum storage limits are developed annually to provide guidance in the reliable operation of Hydro's major reservoirs— Victoria, Meelpaeg, Long Pond, Cat Arm, and Hinds Lake. The minimum storage limit is designed to indicate the minimum level of aggregate storage required such that if there was a repeat of Hydro's critical dry sequence, or other less severe sequence, Hydro's load can still be met through the use of the available hydraulic storage supplemented with maximized deliveries of power from the Muskrat Falls Hydroelectric Generating Facility over the Labrador-Island Link ("LIL"). Hydro's long-term critical dry sequence is defined as January 1959 to March 1962 (39 months). Other dry periods are also considered during this analysis to ensure that no other shorter-term historic dry sequence could result in insufficient storage.



¹ Calculated in terms of energy (gigawatt hour ["GWh"]).

1 were 30% below average. Inflows to the Cat Arm Reservoir were closer to the long term historical

2 average with more rain in the area, finishing the month at approximately 6% above average.

On August 2, the Paradise River Hydroelectric Generating Station was taken offline on a forced outage 3 4 due to low reservoir levels. The unit was then offline from August 9 to 24, 2024 due to a leaking 5 penstock expansion joint. Bay d'Espoir Hydroelectric Generating Station ("Bay d'Espoir") Unit 7 6 continued with its planned annual outage at the start of August. The unit then experienced a forced 7 extension to its annual outage from August 3 to 15, 2024 due to a failed generator bearing cooler. 8 Bay d'Espoir Unit 5 was taken offline twice on a planned outage to facilitate terminal station work on 9 August 8 and 23, 2024 respectively, and in each case it was returned to service on the same day. 10 Bay d'Espoir Unit 4 began a planned annual outage on August 11, 2024 and remained offline for the 11 remainder of the month. Bay d'Espoir Unit 3 was taken offline on August 12, 2024 for a planned outage 12 to facilitate terminal station work, returning to service later that same day. The unit was then taken offline on its planned annual outage on August 18, 2024, and remained offline for the rest of the month. 13 14 Bay d'Espoir Unit 6 continued its planned annual outage which began on July 25, 2024 until August 23, 2024, when the unit was then returned to service. Cat Arm Hydroelectric Generating Station 15 16 ("Cat Arm") Unit 1 was taken offline on August 25, 2024 for its planned annual outage, remaining offline 17 for the rest of the month. Cat Arm Unit 2 was also taken offline on August 27, 2024 on a planned outage 18 to replace a leaking surface air cooler, with the unit returning to service the same day. Finally, the Hinds 19 Lake Hydroelectric Generating Station was taken offline on August 29, 2024 for a planned brush 20 replacement, with the unit returning the service the same day. 21 Figure 1 plots the 2023 and 2024 storage levels, minimum storage limits, maximum operating level 22 storage, and 20-year average aggregate storage for comparison. In addition to the 2023–2024 limits, 23 Hydro has established the minimum storage limits to April 30, 2025. The 2024–2025 limits were 24 developed considering maximized delivery of power from the Muskrat Falls Hydroelectric Generating

- 25 Facility, supplemented by available Recapture Energy from the Churchill Falls Generating Station over
- 26 the LIL, utilizing the transmission limits associated with the >58.0 Hz under-frequency load shedding
- 27 scheme.³

³ The 2024–2025 analysis assumed that only two units at the Holyrood Thermal Generating Station ("Holyrood TGS") would be online and operating at minimum load during the winter 2024–2025 period. Hydro plans to have all three units at the Holyrood TGS available at full capability, if needed. The minimum storage methodology was updated to ensure Hydro's reservoirs could continue to provide reliable service to customers at the lowest possible cost, in an environmentally responsible manner. In this context Hydro expects Island reservoirs to be supported with MF energy instead of thermal energy from the Holyrood TGS.





Figure 1: Total System Energy Storage⁴

⁴ Data points in Figure 1 represent storage at the beginning of each day. Table 1 reports the end-of-day storage values, which results in a small difference between the storage data presented in Table 1 and Figure 1.



1 2.1 Ponding

- 2 In Order No. P.U. 49(2018), the Board approved Hydro's application for approval of a Pilot Agreement
- 3 for the Optimization of Hydraulic Resources ("Pilot Agreement").⁵ The intent of the Pilot Agreement is to
- 4 optimize Hydro's hydraulic resources through the strategic use of its storage capabilities, taking
- 5 advantage of the variability of energy pricing in external markets over time.
- 6 Appendix A provides information regarding imported and exported energy transactions under the Pilot
- 7 Agreement during the month. No ponding exports or imports over the Maritime Link occurred during
- 8 August 2024.

9 2.2 Spill Activity

- 10 Appendix A provides information regarding spill-avoidance export transactions undertaken.⁶ There were
- 11 no releases of water required at any locations on the Island Interconnected System in August 2024. A
- 12 summary of the year-to-date ("YTD") total volumes spilled or bypassed in both MCM⁷ and GWh can be
- 13 found in Table 2.

Table 2: Spill Activity⁸

	Granite Canal Bypass		Upper Salmon Bypass		Burnt Dam Spillway	
	MCM	GWh	MCM	GWh	MCM	GWh
31-Aug-2024	-	-	-	-	-	-
YTD Total	5.9	0.6	3.9	0.5	21.0	13.8

14 **3.0** Production and Purchases

15 Appendix B provides a breakdown of power purchases, including the import and export activity over the

- 16 LIL and Maritime Link and production by plant during August 2024. No energy was repaid from Corner
- 17 Brook Pulp and Paper Limited ("CBPP") to Energy Marketing under the Temporary Energy Exchange

⁸ Numbers may not add due to rounding.



⁵ The Third Amended and Restated Pilot Agreement for the Optimization of Hydraulic Resources was approved as per Board Order No. P.U. 35(2022), and was extended as per Board Order No. P.U. 30(2023).

⁶ Pursuant to the Pilot Agreement, exporting when system load is low allows for increased generation from Island hydraulic facilities and the utilization of water (energy) that would have otherwise been spilled, while not increasing the risk of spill elsewhere in the system.

⁷ Million cubic metres ("MCM").

- 1 Agreement in August 2024. A total of 0.7 GWh of emergency energy^{9,10} was supplied to Nova Scotia over
- 2 the Maritime Link during August 2024.

3 4.0 Thermal Production

- 4 There were no units online at the Holyrood TGS during August 2024. Total energy production from Gas
- 5 Turbines was 3.9 GWh during the month. The operating hours for the Holyrood TGS and the Hardwoods,
- 6 Stephenville, and Holyrood Combustion Turbines are summarized in Table 3. Standby generation was
- 7 not required to support reservoir storage. Operation of standby generation was required due to
- 8 transmission operating limits on lines TL201 and TL217, as well as testing requirements.

Table 3: Holyrood TGS and Combustion Turbines Operating Hours

		Synch	
	Operating	Condense	Available
	Hours	Hours	Hours
Holyrood TGS			
Unit 1	0	0	0
Unit 2	0	0	296.4
Unit 3	0	562.3	562.3
Combustion Turbines			
Hardwoods Gas Turbine	42.9	701.1	744.0
Stephenville Gas Turbine	0	0	0
Holyrood Combustion Turbine	75.0	0	744.0

9 5.0 Unit Deratings

- 10 Holyrood TGS Unit 1 was taken offline for the planned annual outage on April 12, 2024 and remained on
- 11 a planned outage for the entire month of August.
- 12 Holyrood TGS Unit 2 remained available but on standby until August 13, 2024, as it was not required to
- 13 support system generation requirements. On August 13, 2024, the unit was placed on planned annual
- 14 outage and remained on a planned outage for the remainder of August.
- 15 Holyrood TGS Unit 3 was taken offline for the planned annual outage on May 26, 2024. The unit
- remained on a planned outage for the entire month of August 2024. On August 8, 2024, the Unit 3
- 17 synchronous condenser was put online and operated for the remainder of August. Outage work on the

¹⁰ 670 MWh, measured at Bottom Brook Terminal Station.



⁹ Under the Interconnection Operators Agreement between Hydro and Nova Scotia Power.

- 1 boiler and other components not required for the synchronous condenser operation continued in
- 2 parallel.
- 3 The Hardwoods Gas Turbine was available for the entire month of August 2024. The unit was de-rated
- 4 to 50% capacity for a period of 4 hours on August 8, 2024 when end B failed to start. This was found to
- 5 be due to a failed igniter lead which was replaced, restoring the unit to full capacity.
- 6 The Holyrood Combustion Turbine was available for the full month of August 2024.
- 7 The Stephenville Gas Turbine remained unavailable during August 2024 due to damage to the generator
- 8 resulting from the failure of a generator cooling fan. After inspection and testing at the original
- 9 equipment manufacturer ("OEM") facility in the United States in December 2023, the rotor was
- 10 returned to the site in February 2024 and reinstalled in the unit on March 5, 2024. The exciter was
- 11 received back from OEM's facility on May 10, 2024. The contractor mobilized to the site on May 6, 2024,
- 12 and began reassembly activities. Assembly of the unit and auxiliary equipment continues with the
- 13 commencement of mechanical and electrical testing during the week of September 9, 2024. It is
- expected that the unit will be returned to service during the week of September 23, 2024.



Appendix A

Ponding and Spill Transactions





Date	Ponding Imports (MWh)	Ponding Exports (MWh)	Ponding Imports Purchased by Hydro (MWh)	Transfer of Pond Balance to Spill Avoidance (MWh)	Energy Losses to Export (MWh)	Cumulative Ponded Energy (MWh)
Opening Balance						(4,774)
Total ²		-	-	-	-	

Table A-1: Ponding Transactions¹

² Total transactions for August 2024.



¹ Numbers may not add due to rounding.

Table A-2: Avoided Spill Energy³

			Transfer of	
	Avoided	Energy	Pond Balance	YTD
	Spill	Losses	to Spill	Avoided
	Exports	to Export	Avoidance	Spill Energy
Date	(MWh)	(MWh)	(MWh)	(MWh)
Opening Balance	-	-	-	170
Total⁴		-	-	170

⁴ Total transactions for August 2024.



³ Numbers may not add due to rounding.

Appendix B

Production and Purchases





Hydro Generation (Hydro) Bay d'Espoir 41.3 249.9 Unit 1 41.3 249.9 Unit 2 42.2 267.0 Unit 3 22.1 245.9 Unit 4 6.6 149.7 Unit 5 19.6 159.8 Unit 6 4.0 132.0 Unit 7 43.4 513.9 Subtotal Bay d'Espoir 179.2 1,718.2 Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Unit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Minit 1 0.0 10.0 Unit 2 0.0 17.0 3628.8 Unit 3		August 2024	YTD Aug 2024
Bay d'Espoir 41.3 249.9 Unit 1 41.3 249.9 Unit 2 42.2 267.0 Unit 3 22.1 245.9 Unit 4 6.6 149.7 Unit 5 19.6 159.8 Unit 6 4.0 132.0 Unit 7 43.4 513.9 Subtotal Bay d'Espoir 179.2 1,718.2 Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 10.0 Unit 1 0.0 180.1 Unit 2 0.0 20.4 Unit 3 0.0 2041.8 Holtroo Gras Turbi	Hydro Generation (Hydro)		
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Unit 3 22.1 243.7 Unit 4 6.6 149.7 Unit 5 19.6 159.8 Unit 6 4.0 132.0 Unit 7 4.3.4 131.3 Subtotal Bay d'Espoir 179.2 1,718.2 Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 22.4 291.9 Unit 1 22.6 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Naicor Exploits 42.8 408.7 Holyrood TGS 0.0 0.0 Unit 2 0.0 17.0 3.628.8 Thermal Generation (Hydro) 3.5 9.5 Holyrood Gas Turbine and Diesels 3.5 9.5 Unit 2 0.0 17.0 0.11.8 Holyrood Gas Turbine a	Unit 2	42.2	267.0
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Unit 5 13.6 132.0 Unit 7 43.4 513.9 Subtotal Bay d'Espoir 179.2 1,718.2 Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 26.0 298.5 Unit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Naicor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 17.0 0.0 Unit 2 0.0 17.0 3.628.8 Thermal Generation (Hydro) 3.5 9.5 Hardwoods Gas Turbine and Diesels 3.5	Unit 4	6.6 10.6	149.7
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Junc Junc Junc Subtotal Bay d'Espoir 179.2 1,718.2 Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 111 22.4 291.9 Unit 1 22.4 291.9 200.0 298.5 Subtotal Cat Arm 48.3 590.3 19.3 51.4 26.0 298.5 Subtotal Cat Arm 48.3 590.3 19.3 19.3 51.4 28.4 28.4 28.9 29.1 Naico Exploits 42.8 408.7 19.3 19.3 31.9 33.4 19.3 31.9 33.4 19.3 31.9 33.4 19.3 31.6 14.4 40.8 40.8 7 9.2 Naico Exploits 42.8 408.7 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0 10.1 10.0 10.1 10.1 10.0 10.0 10.0	Unit 7	4.0	152.0 513 9
Upper Salmon 43.9 360.8 Granite Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 26.0 298.5 Unit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 17.0 0 Unit 2 0.0 17.0 180.1 Unit 3 0.0 204.7 5 Subtotal Holyrood TGS Units 0.0 0.0 17.0 Hardwoods Gas Turbine 0.4 0.8 28 Holyrood Gas Turbine 0.0 0.0 0.0	Subtotal Bay d'Espoir	179.2	1,718.2
Opper Jamon 43.3 300.0 Granit Canal 17.4 155.7 Hinds Lake 25.9 271.9 Cat Arm 26.0 298.5 Junit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Holyrood TGS 0.0 180.1 Unit 2 0.0 17.0 3.628.8 Unit 3 0.0 204.7 0.0 Subtotal Holyrood TGS Units 0.0 401.8 180.1 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 12.1 Purchases 0.0 0.0 0.1 Requested Newfoundland Power and Vale 0.0 0.0 0.0 CBP	Linner Salmon	12 0	260.8
Hinds Lake 25.9 271.9 Cat Arm 26.0 298.5 Unit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Naicor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 0.0 Requested	Granite Canal	43.5 17 4	155 7
Cat Arm Unit 1 22.4 291.9 Unit 2 26.0 298.5 Subtotal Cat Arm 48.3 5590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Holyrood TGS 0.0 17.0 Unit 1 0.0 17.0 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 17.0 Holyrood Gas Turbine and Disels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 0.0 Requested Newfoundland Power and Vale	Hinds Lake	25.9	271.9
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Subtotal Cat Arm 48.3 590.3 Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Other Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CoBPP 0.7 0.0 3.4 Co-Generation 3.7	Unit 2	26.0	298.5
Paradise River 0.3 19.3 Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.622.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Purchases Requested Newfoundland Power and Vale 0.0 CBPP 3.7 0.0 3.4 Co-Generation 3.7 20.3 3.7 Subtotal CBPP 3.7 104.2 117.0 Wind Purchases 12.4 117.0 3.34	Subtotal Cat Arm	48.3	590.3
Star Lake 12.5 94.8 Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 204.7 Subtotal Holyrood TGS Units 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Other Thermal 0.0 0.0 CBPP 0.0 0.0 Capacity Assistance 0.0 0.0 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 </td <td>Paradise River</td> <td>0.3</td> <td>19.3</td>	Paradise River	0.3	19.3
Rattle Brook 0.7 9.2 Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 204.7 Subtotal Holyrood TGS Units 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases Requested Newfoundland Power and Vale CBPP 0.0 0.0 Capacity Assistance 0.0 0.0 3.4 Co-Generation 3.7 20.3 3.4 Subtotal CBPP 3.7 104.2 117.0 Maritime Link Imports ² 0.0 0.0 0.0	Star Lake	12.5	94.8
Nalcor Exploits 42.8 408.7 Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 371.0 3.628.8 Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.1 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale CBPP 0.0 0.0 Capacity Assistance 0.0 0.0 80.0 Secondary 0.0 3.7 20.3 Subtotal CBPP 3.7 104.2 117.0 Wind Purchases 12.4 117.0 0.0 New World Dairy 0.0 0.0 0.1 Labrador Island Link Delivery to IIS ^{3.4} 0	Rattle Brook	0.7	9.2
Mini Hydro 0.0 0.0 Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) 0.0 180.1 Holyrood TGS 0.0 180.1 Unit 1 0.0 204.7 Subtotal Holyrood TGS Units 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases Requested Newfoundland Power and Vale 0.0 0.0 CBPP Capacity Assistance 0.0 0.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 12.4 117.0 104.2 Wind Purc	Nalcor Exploits	42.8	408.7
Total Hydro Generation (Hydro) 371.0 3.628.8 Thermal Generation (Hydro) .00 180.1 Holyrood TGS 0.0 17.0 Unit 1 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Total Thermal Generation (Hydro) 3.9 412.1 Purchases Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 3.4 Co-Generation 3.7 20.3 3.7 Subtotal CBPP 3.7 104.2 117.0 Wind Purchases 12.4 117.0 3.7 Subtotal CBPP 0.0 0.0 0.1 Wind Purchases 12.4 117.0 3.7 104.2 Wind Purchases 12.4 117.0 3.7 104.2 3.7 <tr< td=""><td>Mini Hydro</td><td>0.0</td><td>0.0</td></tr<>	Mini Hydro	0.0	0.0
Thermal Generation (Hydro) Holyrood TGS Unit 1 0.0 180.1 Unit 2 0.0 204.7 Subtotal Holyrood TGS Units 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 Capacity Assistance 0.0 0.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 393.4 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2	Total Hydro Generation (Hydro)	371.0	3,628.8
Holyrood TGS Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 Capacity Assistance 0.0 0.0 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 393.4 Labrador Island Link Delivery to IIS ^{3.4} 0.0 393.4 Total Purchases	Thermal Generation (Hydro)		
Unit 1 0.0 180.1 Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 Capacity Assistance 0.0 0.3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 393.4 Labrador Island Link Delivery to IIS ^{3.4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Holyrood TGS		
Unit 2 0.0 17.0 Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Total Thermal Generation (Hydro) 3.9 412.1 Purchases Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 0.0 Capacity Assistance 0.0 0.0 3.4 Co-Generation 3.7 20.3 3 Subtotal CBPP 3.7 104.2 117.0 Wind Purchases 12.4 117.0 0.0 New World Dairy 0.0 0.1 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Unit 1	0.0	180.1
Unit 3 0.0 204.7 Subtotal Holyrood TGS Units 0.0 401.8 Holyrood Gas Turbine and Diesels 3.5 9.5 Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.0 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.0 Capacity Assistance 0.0 0.5 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 33.4 Total Purchases 16.2 614.7 Total ¹⁵ 391.1 $4,655.7$	Unit 2	0.0	17.0
Subtout hor, root hos binds5.0HolisHolyrood Gas Turbine and Diesels3.59.5Hardwoods Gas Turbine0.40.8Stephenville Gas Turbine0.00.0Other Thermal0.00.1Total Thermal Generation (Hydro)3.9412.1PurchasesRequested Newfoundland Power and Vale0.0Capacity Assistance0.00.0Power Purchase Agreement0.080.0Secondary0.03.4Co-Generation3.720.3Subtotal CBPP3.7104.2Wind Purchases12.4117.0Maritime Link Imports ² 0.00.0New World Dairy0.03.4Labrador Island Link Delivery to IIS ^{3,4} 0.0393.4Total Purchases16.2614.7Total ⁵ 391.14,655.7	Unit 3 Subtotal Holyrood TGS Units	0.0	204.7
Holytodo das furbine and blesels3.59.5Hardwoods Gas Turbine0.40.8Stephenville Gas Turbine0.00.0Other Thermal0.00.1Total Thermal Generation (Hydro)3.9412.1PurchasesRequested Newfoundland Power and Vale0.00.0CBPPCapacity Assistance0.00.5Power Purchase Agreement0.080.0Secondary0.03.4Co-Generation3.720.3Subtotal CBPP3.7104.2Wind Purchases12.4117.0Maritime Link Imports ² 0.00.0New World Dairy0.0393.4Total Purchases16.2614.7Total ⁵ 391.14,655.7	Helwood Cos Turking and Discola	2.5	0.5
Hardwoods Gas Turbine 0.4 0.8 Stephenville Gas Turbine 0.0 0.0 Other Thermal 0.0 0.1 Total Thermal Generation (Hydro) 3.9 412.1 Purchases 8 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP 0.0 0.5 Capacity Assistance 0.0 0.0 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Holyrood Gas Turbine and Diesels	3.5	9.5
Stephenvine Gas furbine0.00.0Other Thermal0.00.1Total Thermal Generation (Hydro)3.9412.1Purchases0.00.0Requested Newfoundland Power and Vale0.0Capacity Assistance0.0Power Purchase Agreement0.0Secondary0.0Co-Generation3.7Subtotal CBPP3.7Wind Purchases12.4Wind Purchases12.4Maritime Link Imports ² 0.0New World Dairy0.0Labrador Island Link Delivery to IIS ^{3,4} 0.0Total Purchases16.2Galas614.7Total ⁵ 391.14,655.7	Hardwoods Gas Turbine	0.4	0.8
Other Hiermal0.00.1Total Thermal Generation (Hydro)3.9412.1Purchases Requested Newfoundland Power and Vale CBPP0.00.0Capacity Assistance Power Purchase Agreement0.00.0Secondary Co-Generation0.03.4Co-Generation3.720.3Subtotal CBPP3.7104.2Wind Purchases12.4117.0Maritime Link Imports20.00.0New World Dairy Labrador Island Link Delivery to IIS3.40.0393.4Total Purchases16.2614.7Total5391.14,655.7	Other Thermal	0.0	0.0
Total Thermal Generation (Hydro) 3.9 412.1 Purchases Requested Newfoundland Power and Vale 0.0 0.0 CBPP Capacity Assistance 0.0 0.0 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 393.4 Total Purchases 16.2 614.7 Total S 391.1 4,655.7		0.0	0.1
Purchases 0.0 0.0 Requested Newfoundland Power and Vale 0.0 0.0 CBPP Capacity Assistance 0.0 0.5 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Total Thermal Generation (Hydro)	3.9	412.1
Capacity Assistance 0.0 0.5 Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Purchases Requested Newfoundland Power and Vale CBPP	0.0	0.0
Power Purchase Agreement 0.0 80.0 Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Capacity Assistance	0.0	0.5
Secondary 0.0 3.4 Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Power Purchase Agreement	0.0	80.0
Co-Generation 3.7 20.3 Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Secondary	0.0	3.4
Subtotal CBPP 3.7 104.2 Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Co-Generation	3.7	20.3
Wind Purchases 12.4 117.0 Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Subtotal CBPP	3.7	104.2
Maritime Link Imports ² 0.0 0.0 New World Dairy 0.0 0.1 Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Wind Purchases	12.4	117.0
New World Dairy Labrador Island Link Delivery to IIS ^{3,4} 0.0 0.1 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Maritime Link Imports ²	0.0	0.0
Labrador Island Link Delivery to IIS ^{3,4} 0.0 393.4 Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	New World Dairy	0.0	0.1
Total Purchases 16.2 614.7 Total ⁵ 391.1 4,655.7	Labrador Island Link Delivery to IIS ^{3,4}	0.0	393.4
Total ⁵ 391.1 4,655.7	Total Purchases	16.2	614.7
	Total⁵	391.1	4,655.7

Table B-1: Generation and Purchases (GWh)¹

¹ Gross generation.

² Includes energy flows as a result of purchases and inadvertent energy.

³There were no LIL deliveries to the Island Interconnected System in August 2024. LIL imports were 1.6 GWh during the month, and this amount was also exported over the Maritime Link.

⁴ Net energy delivered to the Island Interconnected System is less than the total energy delivery to Hydro under the Muskrat Falls Power Purchase Agreement because of transmission losses on the LIL.

⁵ Actuals reflect rounded values to the nearest tenth of a GWh. Differences between total versus addition of individual components due to rounding.

